

Compass Renewable Energy Consulting Inc.

Public Community Meeting for North Glengarry BESS (“Project”)

Date: October 18, 2023 / 6:00 to 8:00 PM / Dunvegan Recreation Hall

PRESENTERS

Compass Renewable Energy Consulting Inc.

Jonathan Cheszes

Elijah Garrett

Guillermo Gutierrez

Antler Group

Logan Barrett

ATTENDEES

Gary Martin, Sarah Huskinson, Carma Williams, Alain Mainville, Jamie MacDonald, and Claude Castonguay.

AGENDA

- About Us
- Battery Energy Storage 101
- Why North Glengarry?
- North Glengarry BESS Project and Scale Site Map
- Community and Indigenous Engagement Plan
- Questions and Comments

The Public Community Meeting provided attendees with an introduction to the Project, the Proponent, and the Qualified Applicant in the first forty-five (45) minutes, and an opportunity to ask questions and provide feedback on the proposed project for the next forty-five (45) minutes. The presenting team was available afterward to address any open questions and feedback. Attendees were made aware of the various communication tools for providing feedback.

DESCRIPTION AND DISPLAY OF PROJECT DETAILS AND SCALE SITE MAP PRESENTED AT THE MEETING

The following project details and scale site map were provided and on display at the public community meeting on the project poster boards, as well as in the PowerPoint presentation.

- Proponent Legal Name: **North Glengarry BESS Limited Partnership**
- Proponent Contact Information: **info@northglengarryenergystorage.com**
- Project Name: **North Glengarry BESS**
- Maximum Nameplate Capacity: **17 Mega Watts (MW)**
- Storage Technology: **Lithium-ion Battery Storage**

Please see Appendix A for photos taken at the public community meeting, including photos of the project poster boards. Please see Appendix B for the PowerPoint presentation delivered at the public community meeting, which includes the project details.

PRESENTATION

Please see Appendix B for the PowerPoint presentation delivered at the public community meeting, which includes the project details.

Welcome (Slides 1-4)

Compass welcomes everyone to the public engagement meeting for the North Glengarry BESS Project. Jon introduces the team and highlights that this meeting will be a series of public meetings and that timelines are subject to change depending on IESO Timelines. After reviewing the format of the meeting, Jon briefly reviewed the agenda and purpose of the meeting.

Introductions (Slides 5-6)

Jon introduces Compass Renewable Energy Consulting including its affiliate, Wahgoshig Solar FIT5 LP, a partnership with the Apitipi Anicinapek Nation. It is acknowledged that Wahgoshig Solar FIT5 LP has been approved as a Qualified Applicant for long-term procurement and Compass Energy Consulting will be the Proponent submitting a proposal for the Project.

Ontario's Power Needs and Previous Procurements (Slide 7-8)

Jon discusses Compass' success in the Independent Electricity System Operator's (IESO) previous procurement, the Expedited Long Term 1 (E-LT1) RFP. The growth forecast of Ontario's energy demand and the IESO's procurement plan to add 4,000 megawatts of new capacity through their E-LT1 and Long-Term 1 (LT-1) Procurements. The reasons for increasing provincial energy demand are discussed. This included growth in the residential and commercial sectors, the effects of the electrification of transportation, the recent growth of the agriculture sector, and the retirement of key generation plants.

What is Battery Energy Storage (Slides 9-10)

Jon provides an overview of battery energy storage systems (BESS). The essential component that forms these energy storage systems will be lithium-ion battery cells, similar to what is found in an average Smartphone or Laptop. The batteries provide support to the grid by charging during low-demand hours and discharging during high-demand periods, alleviating grid congestion, improving the stability and quality of grid power, and reducing the price burden on consumers in the long run. BESS projects have been procured by the IESO since 2014.

It was mentioned that the BESS Project will range from 1-5 acres and will be housed in multiple 20 to 40-foot containers or enclosures, well equipped with standalone HVAC (to ensure optimal operating conditions for the battery cells), and be certified to several internationally accredited safety standards. The projects will be fully fenced, remotely monitored 24/7, and have scheduled site visits to ensure adequate maintenance across the life of the system.

Why North Glengarry? (Slides 11-13)

Jon discusses how the IESO highlighted specific regions in the province that would benefit from additional supply capacity. The North Glengarry region was identified with specific transmission lines and stations that were eligible for new development. Jon then discussed the scaled project site map, zoning, and specifics for the project location, including its proximity to a distribution station and the options for interconnection. It was identified that the project had received a positive result for a capacity size of up to 17MW as a part of the IESO procurement's Deliverability Test but would finalize its connection capacity only after considering the conditions of the local electrical grid and scope of load growth in the region.

Benefits of North Glengarry BESS (Slides 14-15)

Jon discusses the local benefits of the BESS project. This includes grid stability & flexibility, employment opportunities, financial benefits, industrial growth, diversification, electrical grid support, intelligence, and resilience. Additionally, the project will support the Township of North Glengarry's Energy Conservation and Demand Management Plan and other climate change policies, aiding further integration of renewable energy into the grid.

Regulatory & Safety Compliance (Slides 16-17)

Jon informed the audience that the team is engaging the relevant authorities having jurisdiction (AHJs) for the project. This included the Township of North Glengarry, the Ministry of Environment, Conservation & Parks, the applicable utility companies, the Ministry of Energy, the IESO, and the Electrical Safety Authority (ESA). The Project would also consult with any other AHJs identified through the project development stage.

Development Timeline (Slide 18)

Jon mentioned that conventional battery projects take between 3-5 years from development to commercial operation. The North Glengarry BESS Project is expected to come online around 2027/2028. Jon then walks through the development process timeline and identifies the current status of the project, highlighting that annual newsletters will be published to provide status updates on the project. It is mentioned that the project is expected to be decommissioned in 2048.

Community and Indigenous Engagement Plan (Slide 19)

Jon introduces the Community and Indigenous Engagement Plan developed by Wahgoshig Solar FIT5 LP and Compass, which can be found on the project website

<https://northglengarryenergystorage.com/>. The Plan outlines Wahgoshig Solar FIT5 LP and Compass' public engagement philosophy and provides details on the companies and the project, as well as the future plan for public engagement. Jon then reviewed the available public engagement tools for the community members. It was emphasized that all updates and future notices would be made available on the project website. Jon invited the attendees to provide any feedback they may have through the project email: info@northglengarryenergystorage.com.

Closing remarks - (Slide 20)

Jon thanked the audience, invited them to provide any feedback they had, provided contact information, and then opened the floor up for any questions.

QUESTION AND ANSWER SESSION

If there was an emergency shutdown, how would Compass be alerted that there is an emergency taking place? How quickly would there be a response and who would oversee it?

The presenting team informed the audience that the time it would take to respond depends on the nature of the alarm; it would vary from a 0:30 to 4-hour response depending on the type of alarm. There would be a local subcontractor who is qualified to work in high voltage equipment that would come to monitor the situation as part of the service agreements. Compass is talking to several battery suppliers, all of which provide long-term service agreements that ensure the operational safety of these batteries. Compass' local operations and maintenance subcontractors would swiftly be notified in the event of an emergency and respond as appropriate in coordination with the local fire department.

Is the project site on the North side of 417?

The presenting team informed the audience that the proposed project is located on the North side of Highway 417.

Does the highway operator [MTO] know about this project and have any concerns with its proximity to the highway? Have you had any issues with MTO approvals in other projects related to thermal risks close to the highway?

The presenting team informed the audience that Compass plans to engage with the MTO once the successful projects are selected since the proposed project is located within the permit area. Given the 6-month tenure of the permits, Compass plans to apply for the relevant permitting once the project is being prepared for construction. In Compass' previous engagements with authorities such as the MTO, there have been no permitting issues related to the nature of the equipment.

What is the significance of consulting with the North Glengarry Fire Department and in what ways will Compass ensure that enough resources are available in the case of an emergency?

The presenting team informed the audience that part of Compass' development philosophy is providing the community with training and familiarity with these systems to ensure that they operate safely and with the community's best interests in mind. Compass will engage with the local fire department to determine the next steps in developing plans that foster the secure operations of the proposed project.

Are there any potential health concerns related to noise, radio frequencies, or electromagnetic waves? Have you had members of the public who are in proximity have any health concerns related to the operation of these projects?

The presenting team informed the audience that it is important to note that the footprint of the proposed project is considerably smaller than others of its kind and that most importantly it will adhere to all provincial standards and regulations for energy projects of its kind, some of which are operating commercially in Ontario. There are no health concerns associated with the operation of these systems and no direct residents within 600m of the proposed project site. The operation of these systems does not interfere with the daily activities of those who live in proximity to it.

Have you had any feedback from surrounding property owners?

The presenting team informed the audience that Compass had not received any feedback from surrounding property owners at the time of the community meeting but encouraged any questions or concerns to be directed to info@northglengarryenergystorage.com. Additional information can be found at northglengarryenergystorage.com.

Are you planning to engage the local conservation authority?

The presenting team informed the audience that Compass is planning to engage the local conservation authority and that it has undertaken a preliminary screening of any wetlands in the proposed site. Engaging the local conservation authority is one of the steps in ensuring that the proposed project meets the environmental permitting requirements needed for it to be constructed.

When will you know whether your proposed project is successful?

The presenting team informed the audience that the Independent Electricity System Operator (IESO) plans to announce the results of its Long-Term 1 competitive procurement on May 24, 2024, with the submission due on December 12 this year.

Is there a template provided for the support resolutions required?

The presenting team informed the audience that IESO has published a template for the support resolution as part of the procurement document package. Unlike the letters of confirmation needed for previous procurements, the current procurement requires Municipal support resolution to contain the wording provided within the template.

APPENDIX A - PHOTOS FROM THE PUBLIC COMMUNITY MEETING



Figure 1 - Venue preparation.



Figure 2 - Open house and introductions.



Figure 3 - Venue preparation with posters on display.



Figure 4 - Venue preparation with presentation on display.

APPENDIX B - POWERPOINT PRESENTATION FROM THE PUBLIC COMMUNITY MEETING



Public Community Meeting for North Glengarry BESS

October 18, 2023

Proponent: North Glengarry BESS Limited Partnership
Project Name: North Glengarry BESS
Max. Nameplate Capacity: 17 Mega Watts
Technology: Lithium-Ion Battery Storage
Project Email: info@northglengarryenergystorage.com



Meeting Format

- The presentation will be made available on the Project website shortly after today's session.
- The meeting minutes will be made available on the Project website within a week of today's session.
- We will pause at various points in the presentation **for any questions**. Please introduce yourself and ask your question.
- Question-and-Answer session will be held after the presentation.

Meeting Agenda

1. About Us
2. What is Battery Energy Storage?
3. Why North Glengarry?
4. North Glengarry Project Development
5. Community and Indigenous Engagement Plan
6. Questions and Comments
7. Appendices
 - i. Minister of Energy's Directive
 - ii. BESS Frequently Asked Questions (FAQ)
 - iii. Compass' Service Commitment

3



Purpose of today's Public Community Meeting

Compass Renewable Energy Consulting Inc. ("Compass") is developing a battery energy storage project in the Township of North Glengarry located at **Parcel Number 67101-0176, North Glengarry, ON, K0C 2B0**, on behalf of North Glengarry BESS Limited Partnership (the "Proponent").

Overview

- The Independent Electricity System Operator ("IESO") is running two Request for Proposals (RFP) for 4,000 Mega Watts (MW) of new capacity projects in the province.
- As Canada's energy sector decarbonizes, the Township of North Glengarry can support added capacity resources such as battery energy storage systems (BESS) due to the anticipated increase in regional electricity demand in the near future.
- North Glengarry BESS Limited Partnership is a special-purpose-vehicle created to develop the project.
- Wahgoshig Solar FIT5 LP ("Wahgoshig Solar"), an affiliate of North Glengarry BESS, is a Qualified Applicant for the IESO's Long Term procurement.
- Compass currently operates 8 solar energy projects across Canada with a total assets under management of more than \$18 million.
- The North Glengarry BESS project will bring investment and local benefits including employment and spending in the local economy.

4



About Compass Energy Consulting

Compass has been consulting and developing energy projects in Ontario for over 10 years. We have experience across the development lifecycle from pre-screening, contracting, construction, commissioning and operations.

10+ years Experience in Energy Development in Ontario

- In the recently concluded E-LT1 RFP, we supported the development and bid submission of four (4) BESS projects in Windsor and East Ontario, all of which were successful and awarded IESO contracts.
- We have developed over 100 renewable energy projects in Ontario representing over 100 megawatts (MW) in the last 6 years and supported the development of over 2,000 MWs for our clients.
- Our projects provide sustainable energy for the Province while generating economic value for the local community.

About North Glengarry BESS Limited Partnership

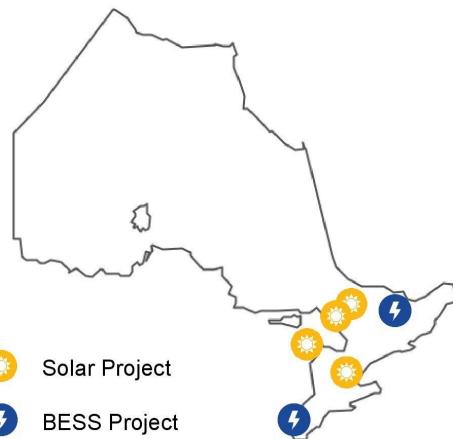
- North Glengarry BESS Limited Partnership, created for the development of the proposal for the IESO's Long-Term Procurement.

5

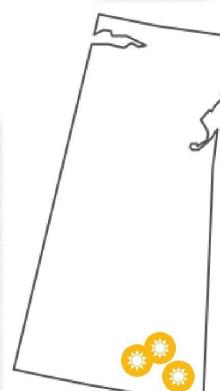


Compass' Projects in Canada

Ontario



Saskatchewan



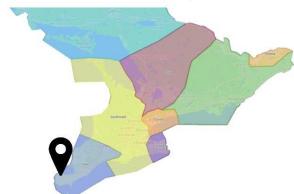
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Success in previous IESO Procurement

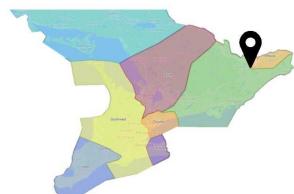
- On behalf of Walker BESS 4 Limited Partnership, Compass submitted four (4) battery energy storage system proposals into the Expedited Long Term 1 (E-LT1) procurement, **all of which were awarded and have executed a contract.**

Walker BESS 4, 5, and 6



Location	Windsor, Ontario
Capacity	3 x 4.749MW @ 4 hours
IESO Zone	West
Connection Partner	EnWin Utilities
Anticipated Start	2025

Almonte BESS



Location	Mississippi Mills, Ontario
Contract Capacity	4.749MW @ 4 hours
IESO Zone	East
Connection Partner	Hydro One
Anticipated Start	2025

7

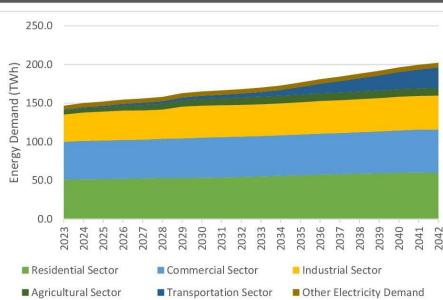


Ontario's Power Needs

Ontario's Independent Electricity System Operator (IESO) has identified the urgent need to bring 4,000 megawatts (MW) of new supply onto the electricity grid by 2030 as energy demand is expected to grow 30% over 20 years.



ON's Energy Demand Forecast



What is causing this growth?

- Provincial Growth** – residential and commercial sectors are growing, so does their electrical demand
- Electrification of Transport** – transition from internal combustion to electric vehicles and buses
- Agricultural Sector** – increase in greenhouse sector
- Retirement of Generation** – the Pickering Nuclear Generating Station along with other expiring natural gas and other contracts has left a material supply gap in Ontario.

To close this supply gap by 2030, the IESO planned two major procurement cycles over 2023-24 – the Expedited Long-Term 1 (E-LT1) RFP and the Long-Term 1 (LT1) RFP.

Wahgoshig Solar FIT5 LP, a Compass-affiliate, is recognized as a Qualified Applicant for both procurements, having the experience and capability to construct new projects in the Province.

8

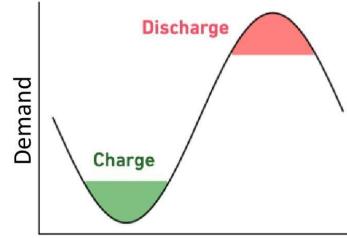


What is Battery Energy Storage?

Battery System Components and Integration



- Lithium-ion battery cells are the building blocks of Battery Energy Storage Systems (BESS).
- BESS take power from the grid (charge) when demand is low and put power back on the grid when demand is high (discharge).
- BESS improve the stability and quality of grid power and reducing the price burden on the consumers in the long run.
- BESS has been procured by the IESO since 2014.



What is Battery Energy Storage?

Battery energy storage projects are critical infrastructure assets that provide flexibility and stability to the electricity grid during peak demand periods, avoiding events such as rolling blackouts. Battery energy storage systems (BESS) have been procured by the IESO since 2014.

Battery Storage Characteristics

- **Small Footprint Size:** 1 – 6 acres
- **Secure:** Projects are fenced in and locked.
- **Operations:**
 - Projects will be 24/7 remote monitored and controlled. Operations and maintenance contractors are locally based in Ontario.
 - Multiple scheduled site visits every year.
- **Design:** Each container or battery storage cabinet will have its own HVAC system and meet provincial sound limits.
- **Safety:** Projects will be built to comply with several accredited international standards to ensure safe operation and prevent damage to the BESS and land.

Look and Feel

- The projects will consist of painted, 30 to 40 ft containers, electrical equipment and a transformer.
- The containers will rest on a concrete pad or steel piles and be electrically interconnected.
- The containers will then connect to the transformer before going out to the grid.



Why North Glengarry?

The IESO has identified that the grid infrastructure in the North Glengarry region can support the addition of new capacity resources to take on the growing power demand in the province.

St. Isidore TS



Decarbonizing the Electricity Grid

- Our proposed Project Site is located opposite the St. Isidore Transformer station which connects to the Province's power transmission network.
- Per the IESO's Deliverability Test process results, North Glengarry BESS is able to connect up to 17MW on Hydro One's distribution circuits that pass along the Project Site on Skye Road.
- The North Glengarry BESS project, among other electricity storage sites, will address emerging Provincial and regional electricity needs for the coming decades.

About the North Glengarry BESS Project

North Glengarry BESS is proposed to have a maximum nameplate capacity of up to 17 Mega-Watt ("MW"). It will be a lithium-ion battery storage project located at Parcel Number 67101-0176, North Glengarry, ON K0C 2B0, developed by North Glengarry BESS Limited Partnership (the "Proponent").

North Glengarry BESS Limited Partnership



- Red - Property Outline
- Blue - Proposed Project Site
- Yellow - Access Road
- Purple - Connection Line
- Yellow dot - Connection Point

Scale Site Map for North Glengarry BESS

North Glengarry BESS

- Property Outline
- Proposed Project Site
- Connection Point
- Distribution Line
- Connection Line
- St. Isidore TS



13

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Local Benefits

North Glengarry BESS will be a critical infrastructure asset that will provide supply to meet growing power demand, additional revenues for landowners, property taxes for the Township of North Glengarry, and economic activity within the region.

Local Benefits

- Natural Gas and Transmission Line Offset** - Distributed energy resources provide electrical grid support, intelligence, and resilience.
- Grid Capacity** - Batteries help to provide power when needed and help prevent rolling blackouts, power brown outs, and grid failure.
- Employment** - High skill, sustainability jobs in construction – civil works, mechanical installation, electrical connection, and landscaping.
- Financial** - Property tax benefits, diversified income stream for the landowners.
- Industrial Growth and Diversification** - Needed energy capacity allows for increased development in the region.

14

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Environmental Benefits

Battery Energy Storage Systems support the renewable energy integration and provide intelligent resilience to the regional electricity grid. North Glengarry BESS will further support the energy goals laid out by the plans from the Township of North Glengarry.

Township of North Glengarry's Policies

In 2023, the Township of North Glengarry started on its **2023-2027 Strategic Plan** that focused on encouraging activity that can help North Glengarry Grow, Foster, and Champion. A high amount of importance was given to development strategies that are to be implemented through the Transport & Infrastructure Action Plan, and the Economic Development Action Plan.

The Township of North Glengarry has been through the creation of many plans and policies about renewable energy, energy efficiency, sustainability, and climate change, which include:

- **Community Improvement Plan (2016)**
- **Energy Conservation and Demand Management Plan (2019)**
- **Commercial Gap Analysis (2022)**

Battery Energy Storage Systems support the integration of flexible generation resources and provide intelligent resilience to the regional electricity grid. North Glengarry BESS will further support the electrification of transport and the environmental sustainability goals laid out by the plans from the Township of North Glengarry.

15



Regulatory Compliance

We have made careful note of the regulatory bodies that it must engage to secure the required permits and approvals for a battery energy storage Project.

Authorities Having Jurisdiction

- ✓ Township of North Glengarry
- ✓ **North Glengarry Fire Department**
- ✓ Hydro One
- ✓ Ontario Ministry of Energy
- ✓ Independent Electricity System Operator
- ✓ Ontario Ministry of Environment, Conservation and Parks
- ✓ Electrical Safety Authority
- ✓ Local Conservation Authorities
- ✓ Other AHJs identified through project development activities

Compass will consult with North Glengarry Fire Department to ensure the preparedness of the Emergency Response Plan and adequate National Fire Protection Association (NFPA) compliance training for Fire Stations.

16



Safety Features

North Glengarry BESS will be a state-of-the-art development that complies with internationally accredited codes and standards developed to safeguard energy storage systems from operational risks. The system will be certified by an independent third-party for compliance.

Codes & Standards

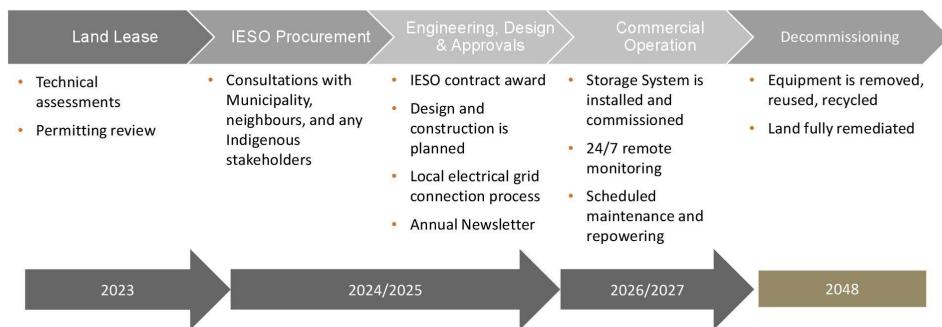
- National Building Code
- National Fire Code Canada
- NECB 2017 National Energy Code of Canada for Buildings
- ULC - Underwriters Laboratories of Canada
- UL 1741 Standard for Inverters, Converters, Controllers, and Interconnections
- UL 1973 Standard for Batteries for Use in Stationary, Vehicle Auxiliary Power and Light Electric Rail (LER)
- UL 9540 Standard for Energy Storage Systems and Equipment
- UL 9540A Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems
- NFPA 855 Standard for the Installation of Stationary Energy Storage Systems

17



Development Timeline

Successful developments require up to five years to reach commercial operation from initiation. North Glengarry BESS is expected to come online by 2027 and have an operating life of more than 20+ years.



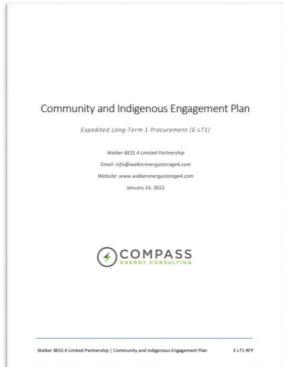
18 |



Community and Indigenous Engagement Plan

Compass, on behalf of North Glengarry BESS Limited Partnership, has issued a Community and Indigenous Engagement Plan for each project available on the Project Websites. We invite you to read these documents to understand more about our public engagement process.

Our Public Engagement Process Tools



- **Project Website**, hosts details about the Project and status of development activities, Notice of Public Community Meeting, Community and Indigenous Engagement Plan, regularly updated FAQ section, project Contact details;
- **Notice of Public Community Meeting**, posted to the Project Website, mailed to the mandatory stakeholders as defined by the IESO;
- **Project Open House**, an in-person open house to discuss the project with Community stakeholders
- **Public Community Meeting**, an in-person meeting to discuss the project with Community stakeholders
- **Public Community Meeting Minutes**, posted to the Project Website after the Public Community meeting; and
- **Project Email**, will accept feedback and provide responses through electronic correspondence

Available on northglengarryenergystorage.com.

19



Thank you

North Glengarry BESS: info@northglengarryenergystorage.com

Contact

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20



Appendices

1. Minister of Energy's Directive to the IESO
2. BESS Frequently Asked Questions
3. Compass' Service Commitment

21



1. Minister of Energy's Directive

On October 7, 2022, Ontario's Minister of Energy, Hon. MPP Todd Smith, issued a directive to the to procure new electricity resources, with a minimum of 1,500 MW for standalone energy storage out of 4,000 MW.



MOE's Directive to the IESO

MINISTER'S DIRECTIVE

TO: THE INDEPENDENT ELECTRICITY SYSTEM OPERATOR

I, Todd Smith, Minister of Energy ("Minister"), hereby direct the Independent Electricity System Operator ("IESO") pursuant to section 25.32 of the *Electricity Act, 1998* (the "Act") in regards to the procurement of electricity resources to ensure the reliable operation of Ontario's electricity system in response to ongoing and growing electricity needs expected in the future and require IESO to report back on certain questions respecting electricity as set out in this Directive pursuant to section 25.4 of the Act, as follows:

IV. Procurement Eligibility and Target Capacity

11. The Expedited Process, Upgrades Solicitation, and LT1 RFP shall be open to all resource types that meet the mandatory criteria established by the IESO, which may include renewable energy, energy storage, hybrid renewable energy with storage, biofuels and natural gas-fired generation.

12. The Expedited Process, Upgrades Solicitation, and LT1 RFP shall have a combined target capacity of approximately 4,000 MW, out of which the target capacity for i) standalone energy storage projects shall be a minimum of 1,500 MW and ii) natural gas-fired generation shall be no more than 1,500 MW.

<https://www.ieso.ca/en/Corporate-IESO/Ministerial-Directives>

22



2. BESS Safety Questions and Answers

Question	Answer
What if there is a fire in the BESS?	Avoiding a fire starts with battery chemistry. Lithium Iron Phosphate (LFP) have a lower energy density and no cobalt so are less likely to overheat. In addition, BESS enclosures have built in fire suppression system (FSS) solutions. The FSS system is composed of temperature sensors, smoke detectors and gas detectors, whose main function is to prevent fire spread in time when any open flame signal or gas signal appears in the battery system and sent out fire signal to EMS system. BESS are certified to UL 9540 and 9540 A standards to prevent fire spread and suppression at the cell and the BESS system level. The selected battery chemistry LFP releases less gas during thermal runaway meaning less possibility of a fire.
Can the batteries leak and impact the ground / ground water?	These BESS do not use lead acid batteries, and therefore do not leak. Mechanical failures include physical damage could create heat or a fire. Hazards associated with lithium-ion battery energy storage systems are centered on the flammable organic electrolyte and its highly reactive electrodes. However, if the batteries are punctured, there is a risk of electrolyte to be exposed to air, which will result in chemical reaction, leading to thermal runaway and combustion.
What is the noise and visual impact of BESS?	As a part of the Environmental Assessment permitting process, we will conduct a Noise Impact Assessment for the Project. As a part of this report, the ambient noise survey will identify the 'noise envelope' for the Project location based on zoning, proximity to highways and other factors that may affect sound levels. We expect the noise envelope for this project to be 40 decibels at the nearest home or receptor. 40 dba is equivalent to a library, refrigerator, quiet street at night.

23



4. Compass' Service Commitment

We believe in the importance of transparency when communicating with all stakeholders and tying our success to their success.

System Design Consultation

- Design adapted to site requirements and local building by-laws
- Layout review and consultation with landowner
- Engineered construction plan accepted by local building department
- Long-term, dependable designs

Risk Mitigation & Minimal System Impact

- Scheduled Operation & Maintenance
- System insurance and liability insurance. Building owner named as 3rd party insured
- Physical security measures, and live performance monitoring

Updates & Transparency

- Compass provides monthly project updates during the development and construction of the project
- Clarity for landlords to understand project progress



24 |